

# FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet 7  
 Location Map Pinned ✓  
 Card Indexed ✓  
 IWR for State or Fee Land       

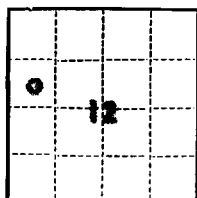
Checked by Chief PMB  
 Copy NID to Field Office ✓  
 Approval Letter Be Unit  
 Disapproval Letter       

## COMPLETION DATA:

Date Well Completed 11-20-63 Location Inspected         
 OW ✓ WW        TA        Bond released         
 GW        OS        PA        State of Fee Land       

## LOGS FILED

Driller's Log 1-15-64  
 Electric Logs (No. ) 2  
 E        I        E-I ✓ GR        GR-N        Micro ✓  
 Lat        Mi-L        Sonic        Others



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake  
Lease No. U-0806  
Unit Wasatch Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Wasatch Valley Unit-Federal*

August 6, 1963

Well No. 15 is located 2020 ft. from N line and 664 ft. from W line of sec. 12

SE SW 1/4 Section 12  
(1/4 Sec. and Sec. No.)

8 South  
(Twp.)

21 East  
(Range)

SLB&M  
(Meridian)

Red Wash  
(Field)

Utah  
(County or Subdivision)

Utah  
(State or Territory)

ungraded ground

The elevation of the ungraded ground above sea level is 5002 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wasatch Valley Unit-Federal No. 15.

It is proposed to drill a well to test the Basal Green River sands to an approximate depth of 5900' or 50' penetration into top of Wasatch.

9-5/8" OD surface casing will be set at approximately 200' and cemented to the surface.

If commercial production is encountered, 5-1/2" OD oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

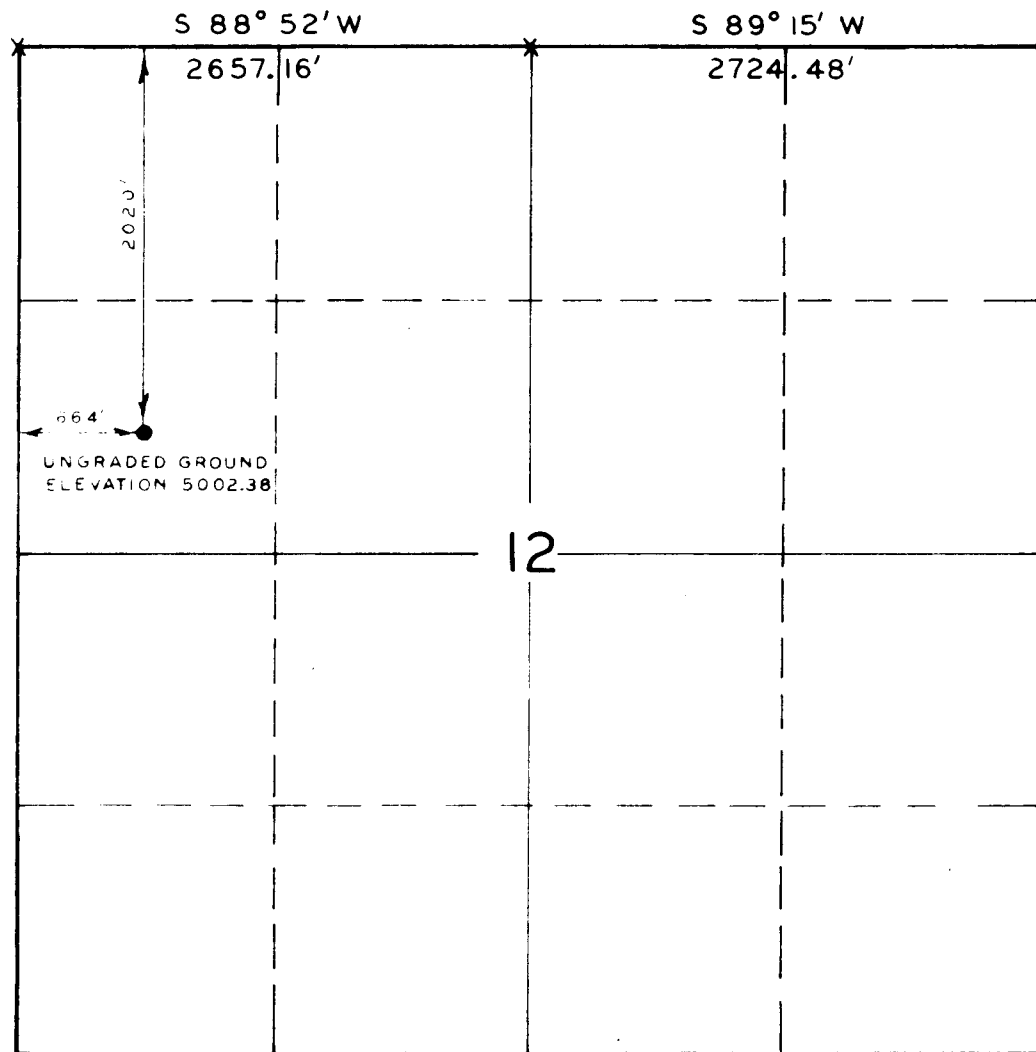
Casper, Wyoming

By \_\_\_\_\_

cc: Utah O&G Cons. Comm. (2)

Title Area Production Manager

# T8S, R21E, SLB & M



X = Corners Located (brass caps)

Scale 1" = 1000'

*Nelson J. Marshall*

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

<p>PARTY G. Stewart R. Stewart L. Taylor WEATHER Clear - Hot</p>	<p>SURVEY GULF OIL CORP. WONSITS VALLEY FED. NO. 15, LOCATED AS SHOWN IN THE SW 1/4, NW 1/4, SEC. 12, T8S, R21E, SLB &amp; M. UTAH COUNTY, UTAH</p>	<p>DATE 7/26/63 REFERENCES GLO Township Plat FILE GULF</p>
--	---	--

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE

LEASE NUMBER

UNIT

Salt Lake

U-022158

Monsits Valley

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red WashThe following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1952.Agent's address P. O. Box 1971 Company Gulf Oil CorporationCasper, Wyoming

Signed

Phone

23 5-1743

Agent's title

Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	85	22E	1	0	0		0		0	Shut in
NE NW 8			2	31	7,395		3,131		76	
NE NE 7			3	29	7,329		3,326		117	
SW NE 7			4	31	14,848		4,454		91	
NE NW 7			5	31	12,821		3,974		2,574	
NE NW 7			6	3	5,199		1,050		26	
SW NW 7			7	23	16,105		4,638		97	
NE NE 12		21E	8	30	16,521		6,223		1,449	
NE SE 12			9	0	0		0		0	No storage
NE SW 12			10	17	22,644		12,001		183	
SW NE 12			11	0	0		0		0	Standing
SW SW 7			12	9	5,073		1,253		41	
NE SE 11			13	0	0		0		0	Standing
SW SE 12			14	0	0		0		0	Standing
SW NW 12			15	0	0		0		0	Standing
SW SW 12			17							Drilling 5643'
NE SE 14			18							MINT & RURT
SW NW 18			19							Building location
					106,409		40,055		4,654	

- 2 - U. S. G. S., Casper  
 2 - Utah Oil & Gas Cons. Comm., Salt Lake  
 2 - Area  
 1 - Oklahoma City District  
 1 - Standard Oil of California, Vernal

18,646 MCF lease fuel

25b 87 1003

Monsits Valley Unit-Federal

NOTE.—There were 99,133 runs or sales of oil; Na M cu. ft. of gas sold;Na runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*Copy Drill*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42 R356.6.

LAND OFFICE **Salt Lake**  
LEASE NUMBER **U-022158**  
UNIT **Wonsits Valley**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintan** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19**43**.

Agent's address **P. O. Box 1171** Company **Gulf Oil Corporation**  
**Casper, Wyoming** Signed **ENTER LETTER**  
Phone **235-1153** Agent's title **Area Production Manager**

SEC. AND 1/4 OF 36	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
NE NE 3	13	22E	1	0			0		0	Shut In
NW NW 3			2	29	1,340		10,922		63	
NW NE 7			3	29	6,530		3,464		78	
SW NE 7			4	3	13,440		4,032		141	
NE NW 7 q			5	29	11,903		4,053		2,619	
NE SW 7			6	24	16,303		3,293		142	
SW NW 7			7	7	6,324		1,329		51	
NE NE 12		21E	8	30	17,309		6,525		2,077	
NE SE 12			9	6	4,815		1,323		361	
NE SW 12			10	29	25,363		15,300		152	
SW NE 12			11	30	353		No Test		0	
SW SW 7		22E	12	0	0		0		0	No Storage
NE SE 11			13	7	7,230		2,156		73	
SW SE 12			14							Standing
SW NW 12			15							Standing
SW SW 12			17							Standing
NE SE 14			18							Standing
SW NW 14			19							Drig. 4960'
NE NE 15			20							To 5633' MiComp. Rig
NE NW 11			20							Drig 2768'
					115,911	29.3	57,902		5,757	
										20,453 MCF lease fuel
2 - U. S. G. S., Casper 2 - Utah Oil & Gas Cons. Comm., Salt Lake 2 - Area 1 - Oklahoma City District 1 - Standard Oil of California, Vernal										
<b>Wonsits Valley Unit-Federal</b>										

NOTE.—There were **115,281** runs or sales of oil; **No** M cu. ft. of gas sold;

**No** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

January 13, 1964

United States Geological Survey (2)  
416 Empire Building  
231 East 4th Street South  
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)  
310 Menhouse Building  
Salt Lake City, Utah

Re: Mousits Valley Unit-Federal No. 15  
SW 1/4 Section 12-8S-21E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above subject well.

Very truly yours,

Lester LeFavour  
AREA PRODUCTION MANAGER

JEL:sjn



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Federal U-0806</b>	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME .	
3. ADDRESS OF OPERATOR <b>P. O. Box 1971, Casper, Wyoming 82602</b>		7. UNIT AGREEMENT NAME <b>Monahs Valley</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>2020' SNL, 664' EWL (SW NW)</b> At top prod. interval reported below At total depth		8. FARM OR LEASE NAME <b>Monahs Valley Unit-Federal</b>	
14. PERMIT NO. .		9. WELL NO. <b>15</b>	
DATE ISSUED .		10. FIELD AND POOL, OR WILDCAT <b>Red Wash</b>	
15. DATE SPUDDED <b>8-10-63</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>12 - 8S-21E</b>	
16. DATE T.D. REACHED <b>8-26-63</b>		12. COUNTY OR PARISH <b>Uintah</b>	
17. DATE COMPL. (Ready to prod.) <b>10-30-63</b>		13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>5012' KB</b>		19. ELEV. CASINGHEAD <b>5002'</b>	
20. TOTAL DEPTH, MD <del>XXXX</del> <b>5856'</b>		21. PLUG, BACK T.D., MD <del>XXXX</del> <b>5635'</b>	
22. IF MULTIPLE COMPL., HOW MANY* <b>single</b>		23. INTERVALS DRILLED BY <b>rotary</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Basal Green River 5543'-5581' (G)</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Microlog, Induction-Electric Log</b>		27. WAS WELL CORDED <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<b>9-5/8" OD</b>	<b>36#</b>	<b>203'</b>	<b>13-3/4"</b>
<b>5-1/2" OD</b>	<b>14#</b>	<b>5672'</b>	<b>7-7/8"</b>
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
<b>NONE</b>			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<b>2-7/8"</b>	<b>5617'</b>	<b>5233'</b>	
31. PERFORATION RECORD (Interval, size and number) <b>(G) 5560' with tandem 4-way super radial jets</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<b>5560'</b>		<b>10,290 gallons frac fluid and 11,445 glass pellets</b>	
33.* PRODUCTION			
DATE FIRST PRODUCTION <b>10-30-63</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping 14 x 100" SPM, 2-1/4" bore pump</b>	
DATE OF TEST <b>11-20-63</b>		WELL STATUS (Producing or shut-in) <b>Producing</b>	
HOURS TESTED <b>24</b>	CHOKE SIZE <b>-</b>	PROD'N. FOR TEST PERIOD <b>798</b>	OIL—BBL. <b>218</b>
FLOW, TUBING PRESS. <b>-</b>	CASING PRESSURE <b>-</b>	GAS—MCF. <b>2</b>	WATER—BBL. <b>273</b>
CALCULATED 24-HOUR RATE <b>798</b>		OIL GRAVITY-API (CORR.) <b>31.0 at 60°</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Fuel and vented</b>		TEST WITNESSED BY <b>T. A. Phillips</b>	
35. LIST OF ATTACHMENTS <b>Microlog (2) Induction-Electric log (2)</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE

Area Production Manager

DATE

January 13, 1964

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&amp;G Cons. Comm. (2)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Green River	5400'	5414'	Sandstone (o)
Basal Green River	5450'	5482'	Sandstone (o)
Basal Green River	5500'	5524'	Sandstone (o)
Basal Green River	5543'	5581'	Sandstone (o)

## 38.

### GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2595'		
Basal Green River	4715'		
E-5	5339'		
F-1	5380'		
F-2	5399'		
F-4	5449'		
F-5	5499'		
G	5540'		
Wasatch	5842'		
JAN 15 1964			



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
SALT LAKE CITY 11, UTAH

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit-Federal No. 15  
 Operator Gulf Oil Corporation Address P. O. Box 1971  
Casper, Wyoming Phone 235-5783  
 Contractor Exeter Drilling Company Address 1010 Patterson Building  
Denver, Colorado Phone 623-5141  
 Location: SW 1/4 NW 1/4 Sec. 12 T. 8S N R. 21E E Uintah County, Utah.  
S W

**Water Seeds:**

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>
			<u>Fresh or Salty</u>
1.	NONE TESTED		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

### Formation Tops:

**Keywords:** *adolescents, delinquency, family, intervention, parents, risk factors, social support*

**NOTE:** (a) Upon diminishing supply of forms, please inform the Commission  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

# WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Gulf Oil Corporation Field and Reservoir Wonsits Valley County Uintah  
 Address P. O. Box 1971, Casper, Wyoming Month \_\_\_\_\_

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	TBG Prem.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
Wonsits Valley Federal Unit	14	11-24-63	P	15	100"					24	255	819	3		311	
	* 15	11-20-63	P	14	100"					24	218	798	2		273	
	** 16															
	* 17	12-2-63	P	15	100"					24	191	800	0		239	
	* 18	12-9-63	P	13½	100"					24	167	618	3		270	
		19	12-18-63	P	16	100"				24	53.5	311			172	
		20	2-18-64	P	17½	100"				24	30.5	39			780	
		21	2-15-64	P	17	100"				24	54.5	70			780	
	** 22															
		23	2-13-64	P	14½	100"				24	10.5	33			318	
	** 24															
	** 25															
Wonsits Federal Unit	3	10-3-63	P	13½	64"					24	44	59			880	
		4	8-27-63	P	16	100"				24	75	134	110		560	
		15	DRY HOLE													

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this the 11th day of March 19 64  
 State of Wyoming  
 County of Natrona }  
J.D. Machan  
 Signature of Affiant

Utah Oil & Gas Conservation Commission  
 Well Status Report and Gas-Oil Ratio Tests

Form OGCC No. P-9

Authorized by Order In Cause No. 15

Effective December 14, 1958

\* This information was included on USGS Form 9-330, two copies of which were mailed to Utah Oil & Gas Cons. Comm.

\*\* Information not available at this time. Will be furnished when available.

cc: U. S. G. S., Salt Lake City

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1  
(Other instruc  
verse side)ICATE\*  
on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mojito Valley

8. FIRM OR LEASE NAME

Mojito Valley Fed. Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Mojito-Mojito Valley

11. SEC., T., R., M., OR BLS. AND  
SURVEY OR AREA

12-21-21E

12. COUNTY OR PARISH

Big Horn

13. STATE

Utah

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2020' SHL, 664' EWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5012' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

RECOMPLETE IN NEW ZONE

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)\*Well was completed 10-30-63 at TD 5856', PBTD 5635', with perforations in 3  
at 5560'.We now propose to perforate F-5 Sand with 2 jets per foot from 5501' to  
5508' and 5513' to 5523' and fracture treat.Perforate F-4 Sand with 2 jets per foot from 5450' to 5478' and fracture  
treat.

Perforate F-2 Sand with tandem 4-way radial at 5405' and fracture treat.

Confirming verbal approval Rodney Smith to J. B. Mackay, February 23, 1964

18. I hereby certify that the foregoing is true and correct

Original Signed By  
SIGNED LESTER LAFLOUR

TITLE Area Production Manager

DATE 2-23-66

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah 006 Cons. Comm. (2)

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE\*  
(Other inst. on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. <b>U-0806</b>
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>	6. INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 1971, Casper, Wyoming 82601</b>	7. UNIT AGREEMENT NAME <b>Monjits Valley</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2020' SNL, 664' EWL (SW NW)</b>	8. FARM OR LEASE NAME <b>Monjits Valley Fed. Unit</b>
14. PERMIT NO.	9. WELL NO. <b>15</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5012' KB</b>	10. FIELD AND POOL, OR WILDCAT <b>Monjits-Monjits Valley</b>
	11. SEC. T., R., M., OR S.E., AND SURVEY OR AREA <b>12-03-21E</b>
	12. COUNTY OR PARISH <b>Uintah</b>
	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>RECOMPLETION IN NEW ZONE</b>	<b>XX</b>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated F-5, 5501' to 5508' and 5513' to 5523' with 2 jets per foot. Fracture treated with 420 barrels Ashley crude and 8295# glass beads. Screened out with 2800# beads in formation. Acidized with 500 gallons 7-1/2% HCl. Refractured above mentioned perforations with 282 barrels Ashley crude and 2919# glass beads.

Perforated F-4, 5450' to 5478' with 2 jets per foot. Acidized with 500 gallons 7-1/2% HCl. Fracture treated with 621 barrels Ashley crude and 11,445# glass beads.

Perforated F-2 at 5405' with tandem 4-way radial jet. Fracture treated with 590 barrels Ashley crude and 11,445# glass beads.

After recovering load oil, well pumped 461 barrels oil per day, no water, pumping 14 x 100" SPM, 2-1/4" bore pump, from all perforations.

Before workover: 210 barrels oil per day, no water.

After workover: 461 barrels oil per day, no water.

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By**  
**LESTER LefAVOUR**

TITLE **Area Production Manager**

DATE **April 29, 1966**

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

cc: Utah O&G Cons. Comm. (2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

670' NSL & 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5017' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized on 6-26-69 with 1000 gal 15% inhibited HCL Acid with 1/2 drum Visco III.

Pumped in 3 drums of Visco 957 mixed with 30 bbls fresh water.

Production: After - 561 oil & 663 water per day - Wells No. 15 & 24  
Before - 371 oil & 562 water per day - Wells No. 15 & 24  
Increase 190 oil & 101 water per day - Well No. 24  
(Well No. 24 produces thru same lead line into tanks with Well No. 15)

18. I hereby certify that the foregoing is true and correct

SIGNED

M. F. Bearly

TITLE Area Engineer

DATE August 12, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil & Gas Commission - 2

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 12-16356-5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER  
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Paul W. White, Jr.

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilled, drilled; if shut down, reason; date and result of test for gasoline content of oil)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	Water Inj. T.A.
SW NW 6	8S	22E	16	0	0		-		None	P&A 2-25-63
SE NE 5	8S	22E	17	0	0		-		None	T.A.
TOTAL					986	29.2	-		211	

OIL: (Barrels)

GAS: (MCF)

WATER: (Barrels)

On hand beginning of month 735  
Produced during month 986  
Sold during month 844  
Unavoidably Lost 0  
Reason  
On hand at end of month 877

Sold None  
Flared/Vented None  
Used On/Off Lease 1,181 \*  
\*Purchased from Wonsits Valley Unit

Disposition 211  
Pit 0  
Injected 211

- 2 - U.S.G.S., SLG
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OG
- 2 - File

Wonsits Unit

1 - None There were 844.32 runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor or by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602-2619		7. UNIT AGREEMENT NAME Wonsits Valley Federal Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2020' South of North Line; 664' East of West Line		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. #15	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5002' Ground Elevation		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 12-T8S-R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Spill			XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance with the rules and regulations of the Utah Oil and Gas Conservation Commission, listed below are the details of the spill that occurred on July 29, 1983. The Commission was notified of this spill by phone on July 29, 1983.

This spill was discovered at 8:30 a.m. on July 29, 1983. A ruptured flowline caused by external corrosion (this flowline is common with well #24) resulted in the loss of two barrels of oil and 20 barrels of water.

No body of water was contaminated. The spill was contained and the contaminated soil was collected using a backhoe and shovels. This soil was taken to the waste oil site (Sec. 21-T8S-R21E). A burn permit was granted August 12, 1983 by the Utah Department of Health and the remaining oil was burned. The spill area was covered with fresh dirt. Clean-up was completed August 12, 1983.

18. I hereby certify that the foregoing is true and correct

SIGNED Earnest Lunn BEGR TITLE Area Production Manager DATE 8-19-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

## SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different  
formation. Use Form 9-331-C for such proposals.)DIVISION OF  
GAS & MINING1. oil ☐ gas ☐ other ☐

## 2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

## 3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Blanket Sundry

## SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

## 5. LEASE

U-0806

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

Wonsit Valley

## 8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

## 9. WELL NO.

#15

## 10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA

85. 21 E. 12

## 12. COUNTY OR PARISH:

Uintah

Utah

## 14. API NO.

15446

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

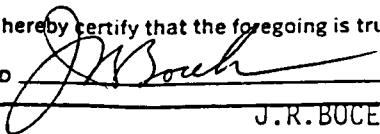
(NOTE: Report results of multiple completion or zone  
change on Form 9-330.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March  
27, 1985, Temporary lined work pits will be used for all future  
casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

## 18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BUCEK (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



15446

Ordu 15

Sec. 12, T8 S0, R21E

Gubby 4/19/89

N



line heater



pump jack pad

○ well  
head.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

Wonsits Valley  
Federal Unit

8. Well Name and No.

WVU#15

9. API Well No.

43-047-15446

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 12, T8S, R21E  
2,020' FNL, 664' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. POOH w/rods and pump. NU BOPE and test. POOH W/prod. tbg.
2. Swab test the following: G<sub>1</sub> (5,560'), F<sub>5</sub> (5,501'-5,508'), (5,513'-5,523'), F<sub>4</sub> (5,450'-5,478'), and F<sub>2</sub> (5,405').
3. Perforate G<sub>1</sub> (5,543'-5,553'). Breakdown w/acid and swab test.
4. Cement squeeze wet zones from step #2.
5. Pump A-SOL P-38 into G<sub>1</sub> perms.
6. Acid wash tbg. Acidize G<sub>1</sub> w/3,000 gals. FE acid. Swab test.
7. Pump scale inhibitor squeeze into G<sub>1</sub>.
8. Pump A-SOL P-38 into F<sub>2</sub> perms. Acidize F<sub>2</sub> w/1,200 gals. FE acid. Swab test.
9. Pump scale inhibitor squeeze into F<sub>2</sub>.
10. Run prod. equip. to be sized per swab tests.
11. RDMOL.

3-BLM  
3-State  
1-JRB  
2-Drlg.  
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed



Title

Technical Assistant

Date 11/2/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 12, T8S, R21E  
2,020' FNL, 664' FWL

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

Wonsits Valley  
Federal Unit

8. Well Name and No.

WVFU#15

9. API Well No.

43-047-15446

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. POOH w/rods and pump. NU BOPE and test. POOH W/prod. thg.
2. Swab test the following: G<sub>1</sub> (5,560'), F<sub>5</sub> (5,501'-5,508'), (5,513'-5,523'), F<sub>4</sub> (5,450'-5,478'), and F<sub>2</sub> (5,405').
3. Perforate G<sub>1</sub> (5,543'-5,553'). Breakdown w/acid and swab test.
4. Cement squeeze wet zones from step #2.
5. Pump A-SOL P-38 into G<sub>1</sub> perfs.
6. Acid wash thg. Acidize G<sub>1</sub> w/3,000 gals. FE acid. Swab test.
7. Pump scale inhibitor squeeze into G<sub>1</sub>.
8. Pump A-SOL P-38 into F<sub>2</sub> perfs. Acidize F<sub>2</sub> w/1,200 gals. FE acid. Swab test.
9. Pump scale inhibitor squeeze into F<sub>2</sub>.
10. Run prod. equip. to be sized per swab tests.
11. RDMOL.

3-BLM  
3-State  
1-JRB  
2-Drig.  
1-JLW

Federal approval of this activity  
is required before commencing  
operations.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Technical Assistant

Date 11/2/90

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

BY:

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

Form Approved

Budget Bureau No. 1004-8135

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.

WVFU #15

9. API Well No.  
43-047-15448 SOU

10. Field and Pool, or Exploratory Area  
WONSITS VALLEY/GREEN RIVER

11. County or Parish, State  
UINTAH, UT

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599  
DENVER, CO. 80201 Attn: D.W. Ault (303) 930-3926

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2020' FNL & 664' FWL SEC 12-T8S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU GUDAC WSU ON DEC 8, 1990, ND TREE, NU & TEST BOPE.
2. KILL WELL W/ 10 PPG BRINE, POOH W/ TBG & PKR.
3. RIH W/ BIT & SCRAPER TO 5640', POOH, SET CIBP @ 5000', ISOLATED CSG LEAKS F/ 795-810' & 195-200'.
4. WASHED OVER & POOH W/ 1998' 5 1/2" CSG, RIH W/ 1998' NEW 5 1/2" CSG & PATCH, CMT'D NEW CSG IN HOLE.
5. D/O CMT & CIBP TO 5620', POOH, SET CIBP @ 5345', CMT SQZ'D PERFS F2, F4, F5, & G1 (5405-5560), D/O CMT TO 5620.
6. PERF'D G1 (5543-5553), ACIDIZED SAME, SWAB TESTED, PRESS TEST SQZ'D PERFS ((5405-5523), LEAKED, POOH W/ WORKSTRING.
7. CIBP @ 5538', CIBP @ 5261', CMT SQZ'D PERFS F2(5405), F4(5450-78), & F5(5501-23).
8. D/O CMT, TEST SQZ, HELD OK @ 500 PSI, D/O CIBP @ 5538', TO PBTD @ 5620'.
9. RE-PERF'D G1 (5543-53), ACIDIZED & SWAB TESTED, POOH W/ WS.
10. RIH W/ PROD TBG, (TAC@5386, PSN@5576, EOT@5608), ND BOPE, RIH W/ PUMP & RODS, NU WELLHEAD, RDMO WSU ON JAN 18, 1991.

3-BLM  
3-STATE  
1-JRB  
1-DRLG  
1-FILE

RECEIVED  
MAR 04 1991

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title DRILLING ENGINEER

Date 2-28-91

(This space for State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of Approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address and Telephone No.  
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2020' FNL, 664' FWL, SW/NW-S12-T8S-R21E

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed. Unit

8. Well Name and No.  
WVFU # 15

9. API Well No.  
43-047-15446

10. Field and Pool, or Exploratory Area  
Wonsits Valley-Grn. River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to P&A the subject oil producer. A well history, well schematic and proposed plugging procedure are attached for your review.

ACCEPTED BY THE OFFICE  
OF THE BUREAU OF LAND MANAGEMENT  
DATE 12-7-92  
BY J. Matthews

RECEIVED

DEC 03 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed SAITC Hanson Title Petroleum Engineer Date 11/24/92

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✶ See instruction on Reverse Side

**WONSITS VALLEY FEDERAL UNIT #15  
2020' FNL & 664' FWL  
SW/NW-SEC.12-T8S-R21E  
UINTAH COUNTY, UTAH**

API#: 43-047-15446  
LEASE NUMBER: U-0806

KB ELEVATION: 5012'  
KB-GL: 10'  
GL: 5002'  
TD: 5856'  
PBSD: 5635'

**CASING DETAIL:**

9-5/8", 36#, J-55 @ 203' W/135 SX. REGULAR  
5-1/2", 14#, J-55 @ 5672' W/230 SX.  
TOC @ 4790' by CBL

**PERFORATION DETAIL:**

Excluded Perforations - Squeezed, 1/91

5405'	2-4 WRJ	F2
5450-5478'	2 JSPF	F4
5501-5508'	2 JSPF	F5
5560'	2-4 WRJ	G1

Open Perforations - Shot, 1/91

5543-5553'	4 JSPF	G1
------------	--------	----

**TUBING DETAIL: (3/7/91)**

174 - 2-7/8" J-55 tbq.  
1 - 2-7/8" X 10' tbq. sub  
1 - Centrilift W-18 pump  
1 - Centrilift intake  
1 - Centrilift seal section  
1 - Centrilift 75 HP motor EOT @ 5505'

**OTHER:**

Estimated base of oil shale:	3812'
Estimated base of fresh water:	1600'

**WVPU #15**  
**WELL HISTORY:**

- 11/63: At completion, perforated the G1 at 5560' with 2-4 way radial jets. Fractured same with 470 bbl. oil containing 11970# of glass pellets at average rate and pressure of 28.3 BPM and 2300 psi, respectively. Equipped well to produce.
- 3/66: Perforated the F5 5501-5508' and attempted to fracture same, but screened out with 2000# glass beads in formation. Acidized same with 500 gal. 7-1/2% MCA. Refractured same with a total of 282 bbl. oil containing 2900# glass beads at average rate and pressure of 11 BPM and 5950 psi, respectively. Split tubing with 2500# beads in formation. Cleaned out well and perforated F4 at 5450-5478'. Acidized same with 500 gal. 7-1/2% MCA, then fractured same with a total of 490 bbl. oil containing 11445# glass beads at average rate and pressure of 36 BPM and 2600 psi, respectively. Perforated the F2 at 5402' with 2-4 way radial jets and fractured same with a total of 450 bbl. oil containing 11445# glass beads. Cleaned out and returned to production.
- 10/80: Due to suspected casing leaks, installed packer at 5370' to isolate perforations from rest of wellbore.
- 1/81: Ran casing inspection log, which showed severe pitting down to +/-2000'.
- 1/91: Cut and patched casing at 2010', installing 5-1/2" 15.5# K-55 and cementing in place with 460 sx. cement. Note - had 100% returns while pumping first 360 sx., but lost circulation while pumping last 100 sx. No cement to surface. Cement squeezed all perforations with 200 sx. Drilled out to PBTD and perforated the G1 at 5543-5553' with 4 JSPF. Acidized G1 with 1000 gal. 15% HCL, but had communication with F5 perforations. Resqueezed F2, F4 and F5 perforations; drilled out to PBTD, reperforated G1 per the above; acidized same with 300 gal. 15% HCL; and returned well to production via rod pump.
- 3/91: Replaced rod pumping equipment with submersible pumping system.
- 10/92: Well down with a downhole short. Could not get equipment to move pulling 40K over string weight. Unable to pump in at more than 1/2 BPM at 2000 psi. Left well shut-in pending further evaluation.

**WVFU #15**

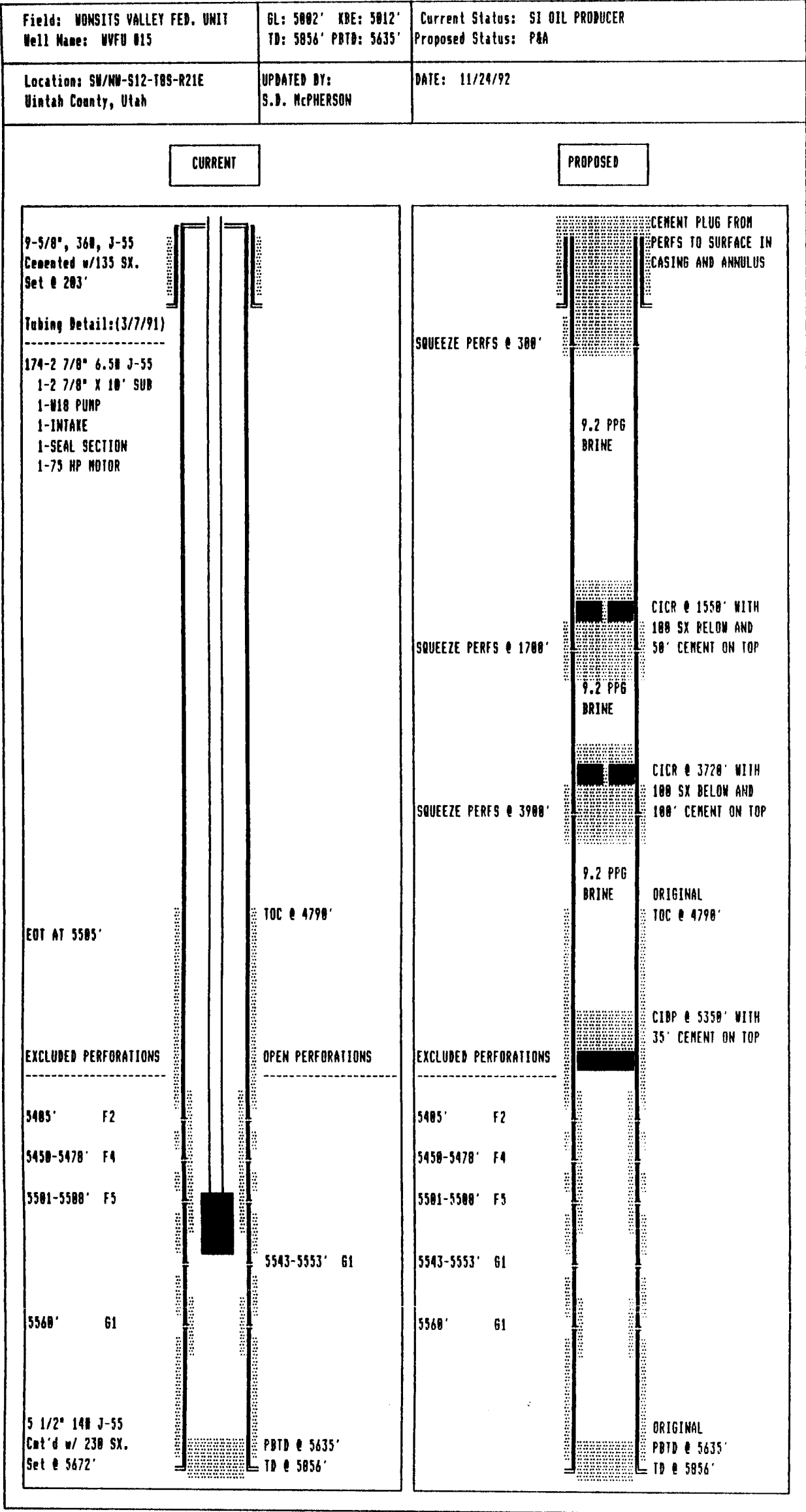
**PLUGGING PROCEDURE:**

1. MIRU. ND WH and NU BOPE. Freepoint to determine where equipment is stuck, suspected to be very near the ESP.
2. Perforate tubing in order to break circulation at the deepest practical depth and hot oil the well. Attempt to free equipment. If necessary, spot 200 gal. 15% HCl at tubing perforations and squeeze past pump. Note - the remainder of this procedure assumes ESP equipment will be retrieved. If this proves to be false, discussion with the BLM will be necessary to modify the procedure.
3. Set CIBP at +/-5350' and dump bail 35' of cement on top.
4. TIH with scraper to TOC and circulate clean. Spot 9.2 ppg brine from 5350' to 3850'. TOH.
5. Perforate at +/-3900'. Set CICR at 3720'. Squeeze perforations with 100 sx., sting out of CICR and leave 100' of cement on top of CICR. Spot 9.2 ppg brine from 3620' to 1600'.
6. Perforate +/-1700' and attempt to establish injection rate. If cement from 1/91 casing patch job prevents injection, set a balanced cement plug from 1700' to 1500'. Otherwise, set CICR at 1550', squeeze 100 sx. below CICR, sting out and leave 50' of cement on top of CICR. Spot 9.2 ppg brine from 1500' to surface.
7. Perforate at 300' and establish circulation up surface casing/production casing annulus. Cement same such that annulus and production casing are left full of cement.
8. Cut off wellhead and install P&A marker. Marker is to have the following inscriptions:

CHEVRON USA INC.  
LEASE # U-0806  
WVFU #15  
SW/NW-S12-T8S-R21E

8. RDMO. Notify Operations to reclaim location.





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address and Telephone No.  
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2020' FNL, 664' FWL, S12-T8S-R21E

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed. Unit

8. Well Name and No.  
WVFU #15

9. API Well No.  
43-047-15446

10. Field and Pool, or Exploratory Area  
Wonsits Valley-Grn. River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in due to high water-oil ratio. We plan to P&A during 1993.

RECEIVED

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*John C. Pherson*

Title

*Petroleum Engineer*

Date

2/15/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✶ See instruction on Reverse Side



**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**



**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203  
  
Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2020' FNL, 664' FWL, SW/NW-S12-T8S-R21E

RECEIVED

JUN 17 1993

DIVISION OF

Oil, GAS & MINING

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed. Unit

8. Well Name and No.

WVFU #15

9. API Well No.

43-047-15446

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was P&A'd between 04/21/93 and 04/26/93 as follows:

1. Attempted to free stuck sub pump; unsuccessful. Spotted 300 gals. of 15% HCL; unsuccessful. Cut tubing at 5400'.
2. Set CIBP at 5340' (new PBTB) and dump bailed 35' of cement on top.
3. Perforated at 4100'; set CICR at 3910'; pumped 66 sx. Class H cement below CICR; stung out and spotted 14 sx. cement on top of CICR.
3. Perforated at 1700'; set CICR at 1551'; squeeze 53.5 sx. below CICR; stung out and spotted 6.5 sx. of cement on top of CICR.
4. Perforated at 253'; established circulation up surface casing/production casing annulus. Cement same such that annulus and production casing are left full of cement.
5. Cut off wellhead and install P&A marker; notified Operations to reclaim location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Carol Kubby with the BLM.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Date

06/01/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any: